

Oil Field Environmental Incident Summary

Incident: 20150224162454

Date/Time of Notice: 02/24/2015 16:24

Responsible Party: TUSA

Well Operator: TRIANGLE USA PETROLEUM CORPORATION

Well Name: Helling 150-101-7-6-1H

Field Name: PRONGHORN

Well File #: 23651

Date Incident: 2/23/2015

Time Incident: 18:00

Facility ID Number:

County: MCKENZIE

Twp: 150

Rng: 101

Sec: 7

Qtr: SE SW

Location Description: Mostly on well/facility site however some crude spray did mist onto neighboring land.

Submitted By: Brittany Vannoy

Received By:

Contact Person: Brittany Vannoy
1200 17th St Suite 2600
Denver, CO 80202

General Land Use: Well/Facility Site

Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Other

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	0.5	Barrels			0	barrels

Brine

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 3/4/2016

Clean Up Concluded: 2/24/2015

Risk Evaluation:

None.

Areal Extent:

30 x 100 yards, mostly on the well pad however some crude did mist onto neighboring land.

Potential Environmental Impacts:

None.

Action Taken or Planned:

The spill/mist will be cleaned and remediated both on/off pad location.

Wastes Disposal Location:

Agencies Involved:

Updates

Date: 2/24/2015 **Status:** Reviewed - Follow-up Required

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to an unspecified cause, sprayed off location. Followup is necessary.

Date: 2/25/2015 **Status:** Inspection

Author: Suess, Bill

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on site 1210. Temperature was approximately 21 degrees F with a light breeze. Triangle Petroleum was still in negotiations with the landowner regarding site access. Release was 0.5 bbls, and the impacted area was 100' X 30'. Triangle was asked to collect confirmation samples when remediation is complete.

Date: 11/5/2015 **Status:** Correspondence

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Requested any documentation the company has about the site.

Date: 11/10/2015 **Status:** Correspondence

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I also talked to the main environmental contact on getting any documentation about the site.

Date: 11/10/2015 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site at 1:32 p.m. The weather was foggy, 34°F, with wind from the northwest 10-15 mph. The vegetation around the pad and in the ditches had been mowed and looked good. The fields around the well pad have been cropped this summer. The first 30 to 40 feet of the field around the pad has been worked up. No further followup is needed at this time.

Date: 2/23/2016 **Status:** Correspondence

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Requested documentation about the site.

Date: 3/3/2016 **Status:** Correspondence

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received copy of the spill report.